Cost/Benefit of Risk-Informed Fire Protection

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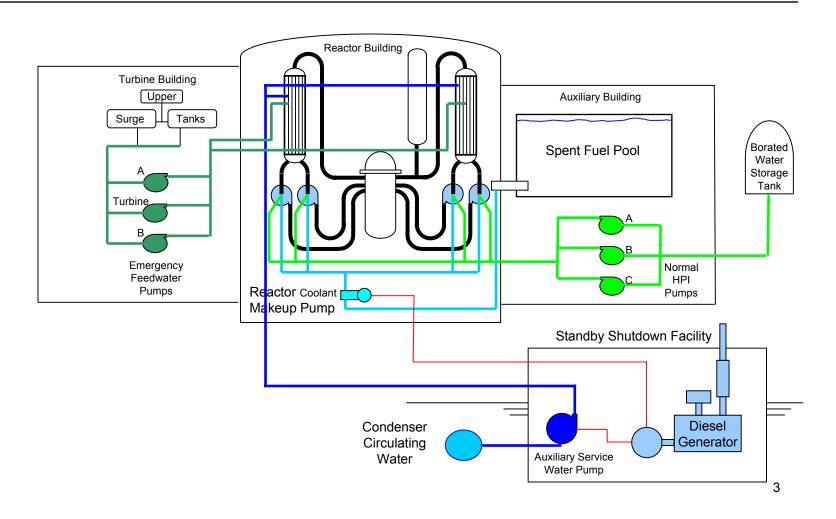




- □ Like many plants, Duke Power developed a unique approach to meet Appendix R Safe Shutdown requirements. Two Duke-specific attributes include:
 - Standby Shutdown Facility (SSF)
 - Armored Cable
- □ A unique approach is common in the industry:
 - Plants not originally designed to meet App. R
 - Parts of App. R can be "interpreted"
- □ Unique Appendix R approach combined with changing regulatory expectations were major factors when considering NFPA-805, Risk-Informed Fire Protection.

Standby Shutdown Facility





Armored Cable Construction Energy.

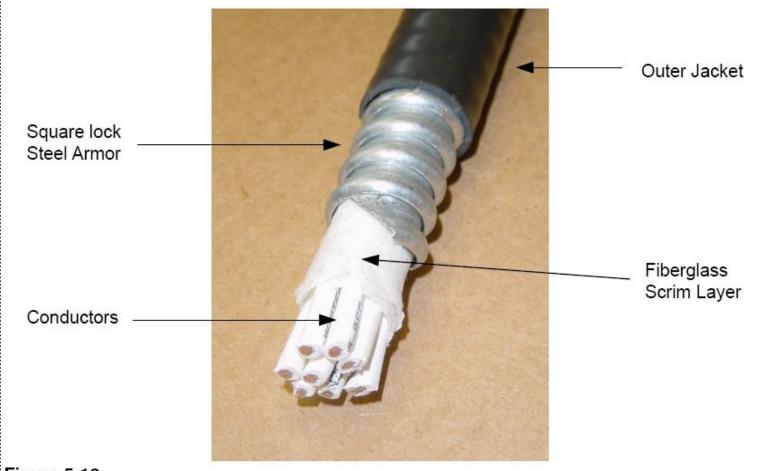


Figure 5-12 Armored Cable Construction





- □ Primary Savings:
 - Modifications only needed when they support risk significant improvements and maintain adequate defense in depth.
 - Plant Modifications may be required to support:
 - □ New multiple spurious operation requirements (RIS 2004-03).
 - □ Proposed III.G.2 manual actions rulemaking.
- □ Other cost reductions are possible, but less important.





- □ Spurious Operation:
 - Focus plant License Basis on high risk multiple spurious.
 - Can factor plant response based on Risk factors:
- □ Procedural Actions:
 - Fire Response Procedures will focus on Risk-Important actions:
- □ Monitoring:
 - System availability and Operational parameters affecting fire risk will be tracked.





- □ Regulatory Expectations continue to change:
 - RIS-2004-03 (multiple spurious)
 - III.G.2 manual Actions Rulemaking.
- □ Enforcement Discretion allows us to focus on correcting issues, rather than focusing on responding to enforcement issues

□ Transition provides us the opportunity to clean up 20 year old license basis.





- □ Duke Plants, like many others, have a unique approach for meeting the Appendix R Safe Shutdown requirements.
- □ NFPA-805, Risk-Informed Fire Protection, provides a clear regulatory process and flexibility for addressing further changes, given increased and changing regulatory requirements.
- □ Unique aspects at other plants added with new regulatory requirements would be major considerations for any plant considering NFPA-805.